

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>160,625</b>	--	--	<b>231,872</b>	<b>-36,365</b>	<b>-20,821</b>	<b>5,184</b>	<b>326,292</b>	<b>3,835</b>	<b>0</b>	<b>155,656</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>69,076</b>	<b>-1,777</b>	<b>6,039</b>	<b>7,991</b>	<b>-10,007</b>	--	<b>-16,371</b>	<b>10,226</b>	<b>26,134</b>	<b>51,333</b>	<b>38,316</b>
Pentanes Plus	7,962	-1,777	--	9	13,278	--	-91	1,445	18,111	7	9,906
Liquefied Petroleum Gases	61,114	--	6,039	7,982	-23,285	--	-16,280	8,781	8,023	51,326	28,410
Ethane/Ethylene	19,730	--	--	--	-6,054	--	43	--	6,932	6,701	5,223
Propane/Propylene	27,411	--	10,472	6,236	-14,317	--	-10,139	--	311	39,630	15,792
Normal Butane/Butylene	9,453	--	-4,279	1,105	-3,798	--	-6,299	3,902	780	4,098	5,331
Isobutane/Isobutylene	4,520	--	-154	641	884	--	115	4,879	1	896	2,064
<b>Other Liquids</b>	--	<b>87,777</b>	--	<b>782</b>	<b>-29,863</b>	<b>-9,101</b>	<b>5,333</b>	<b>43,831</b>	<b>2,354</b>	<b>-1,922</b>	<b>72,543</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	87,780	--	93	-51,780	-8,300	625	26,096	1,072	0	8,637
Hydrogen	--	--	--	--	--	3,344	--	3,344	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	87,780	--	83	-51,780	-11,736	642	22,635	1,070	0	8,612
Fuel Ethanol	--	82,335	--	--	-50,282	-8,920	604	21,588	941	0	7,661
Renewable Fuels Except Fuel Ethanol	--	5,445	--	83	-1,498	-2,815	38	1,047	130	0	951
Other Hydrocarbons	--	--	--	10	--	90	-17	117	--	0	25
Unfinished Oils	--	--	--	--	-1,914	--	802	-1,441	647	-1,922	13,675
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	689	23,831	-800	3,906	19,176	635	0	50,231
Reformulated	--	--	--	--	3,874	-1,096	104	2,674	0	0	6,233
Conventional	--	-3	--	689	19,957	295	3,802	16,502	634	0	43,998
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>158</b>	<b>394,704</b>	<b>2,303</b>	<b>15,216</b>	<b>12,536</b>	<b>7,208</b>	--	<b>6,654</b>	<b>411,055</b>	<b>69,346</b>
Finished Motor Gasoline	--	158	227,720	--	457	9,721	-892	--	2,389	236,559	6,433
Reformulated	--	--	33,306	--	--	1,246	--	--	--	34,552	--
Conventional	--	158	194,414	--	457	8,475	-892	--	2,389	202,007	6,433
Finished Aviation Gasoline	--	--	182	--	9	--	21	--	--	170	198
Kerosene-Type Jet Fuel	--	--	21,157	--	2,438	--	506	--	1,922	21,167	7,293
Kerosene	--	--	382	1	--	--	-55	--	--	438	160
Distillate Fuel Oil	--	--	92,562	375	13,715	2,815	3,878	--	546	105,043	35,772
15 ppm sulfur and under <sup>7</sup>	--	--	92,626	152	13,405	2,815	4,039	--	5	104,955	35,059
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	287	--	310	--	-243	--	444	396	260
Greater than 500 ppm sulfur	--	--	-351	223	--	--	82	--	98	-308	453
Residual Fuel Oil <sup>8</sup>	--	--	4,464	230	-2,155	--	350	--	592	1,597	1,643
Less than 0.31 percent sulfur	--	--	219	--	--	--	252	--	NA	NA	255
0.31 to 1.00 percent sulfur	--	--	686	148	--	--	58	--	NA	NA	215
Greater than 1.00 percent sulfur	--	--	3,559	82	-2,155	--	40	--	NA	NA	1,173
Petrochemical Feedstocks	--	--	2,777	393	-217	--	-108	--	--	3,061	647
Naphtha for Petro. Feed. Use	--	--	2,195	241	-242	--	-95	--	--	2,289	497
Other Oils for Petro. Feed. Use	--	--	582	152	25	--	-13	--	--	772	150
Special Naphthas	--	--	144	157	125	--	-5	--	--	431	148
Lubricants	--	--	863	598	574	--	51	--	416	1,568	720
Waxes	--	--	124	24	--	--	22	--	92	34	64
Petroleum Coke	--	--	17,232	43	--	--	288	--	439	16,548	1,484
Marketable	--	--	12,757	43	--	--	288	--	439	12,073	1,484
Catalyst	--	--	4,475	--	--	--	--	--	--	4,475	--
Asphalt and Road Oil	--	--	12,685	482	211	--	3,162	--	257	9,959	14,677
Still Gas	--	--	12,937	--	--	--	--	--	--	12,937	--
Miscellaneous Products	--	--	1,475	--	59	--	-10	--	0	1,544	107
<b>Total</b>	<b>229,701</b>	<b>86,158</b>	<b>400,743</b>	<b>242,948</b>	<b>-61,019</b>	<b>-17,385</b>	<b>1,354</b>	<b>380,349</b>	<b>38,977</b>	<b>460,465</b>	<b>335,861</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.